Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	341,855			391,912	43,313	13,778	-2,023	789,571	3,311	o	52,121
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,062	-145	20,533	5,745	8,347		1,235	25,292	13,871	15,144	6,168
Pentanes Plus		-145		_	_		-8	8,256	168	1,312	36
Liquefied Petroleum Gases	11,189		20,533	5,745	8,347		1,243	17,036	13,703	13,832	6,132
Ethane/Ethylene				-	-		- ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			19	
Propane/Propylene	3,701		15,497	5,194	3,782		645	_	9,565	17,964	2,137
Normal Butane/Butylene	,		3,901	508	3,496		606	9,261	4,138	-2,434	3,535
Isobutane/Isobutylene	3,803		1,135	43	1,069		-8	7,775	0	-1,717	460
Other Liquids		8,784		39,869	105,328	-2,885	-353	154,099	6,574	-9,224	50,933
Hydrogen/Oxygenates/Renewables/		0,734		55,009	155,520	2,000		104,000	3,37		50,500
Other Hydrocarbons		8,784		5,755	49,697	10,542 13,664	629	72,797 13,664	1,352	0	4,057
Oxygenates (excluding Fuel Ethanol)					_	13,004		13,004	16	0	
Renewable Fuels (including Fuel Ethanol)		8,784		5,755	49,697	-3,138	629	59,133	1,336	0	4,057
Fuel Ethanol		6,119		756	46,946	358	263	52,840	1,077	0	2,742
Renewable Fuels Except Fuel Ethanol		2,665		4,999	2,751	-3,496	366	6,293	260	0	1,315
Other Hydrocarbons		2,005		4,555	2,751	-3,490	300	0,293	200	U	1,313
Unfinished Oils				24.539	_		-1,342	34,067	1,038	-9,224	19,687
Motor Gasoline Blend.Comp. (MGBC)		_		9,575	55,631	-13,427	360	47,235	4,184	0	27,189
Reformulated		_		727	27,396	-1,949	448	25,722	4,104	0	13,662
Conventional		_		8,848	28,235	-11,477	-88	21,513	4,181	0	13,527
Aviation Gasoline Blend. Comp.				- 0,040	20,233	-11,477	-00	- 21,515	4,101	_	10,527
Finished Petroleum Products		_	1,012,513	62,294	19,259	16,029	-135		107,713	1,002,518	32,602
Finished Motor Gasoline		_	538,308	994	4,115	13,069	773		15,922	539,791	2,690
Reformulated		-	374,571	_	_	-2,022	6		_	372,543	20
Conventional		_	163,737	994	4,115	15,090	767		15,922	167,247	2,670
Finished Aviation Gasoline			577	61	24		102		´ –	560	286
Kerosene-Type Jet Fuel			143,549	30,643	2,550		513		8,043	168,186	8,999
Kerosene			112	_	_		-8		25	95	46
Distillate Fuel Oil			185,384	4,903	12,080	2,961	-811		31,029	175,110	13,031
15 ppm sulfur and under			176,561	4,633	12,080	2,961	-712		20,227	176,720	11,991
Greater than 15 ppm to 500 ppm sulfur			3,383	54	_	-	-154		4,271	-680	187
Greater than 500 ppm sulfur			5,440	216	_		55		6,531	-930	853
Residual Fuel Oil <sup>6</sup>			36,710	23,325	599		-309		10,609	50,334	3,851
Less than 0.31 percent sulfur			80	_	_		-53		NA	NA	231
0.31 to 1.00 percent sulfur			7,257	594	_		-155		NA	NA	449
Greater than 1.00 percent sulfur			29,373	22,731	_		-101		NA	NA	3,165
Petrochemical Feedstocks			41	336	_		1		-	376	3
Naphtha for Petro. Feed. Use			41	336	_		1		_	376	3
Other Oils for Petro. Feed. Use			-	_	_		-		_	-	-
Special Naphthas			319	_	_		-18		- 0.400	337	44
Lubricants			4,817	192	-109		-185		2,193	2,892	825
Waxes			40.400	490	_				75	415	
Petroleum Coke			49,463	313	_		-45		39,360	10,461	1,157
Marketable			38,276	313	_		-45		39,360	-726	1,157
Catalyst			11,187	1 027			165			11,187	1 500
Asphalt and Road Oil			8,454	1,037	_		-165		446	9,210	1,588
Still Gas Miscellaneous Products			40,518 4,261				17		10	40,518 4,234	 82
	200.047	0.000		400.000	170.047	00.000	4 070	060 000	104 400		
Total	362,917	8,639	1,033,046	499,820	176,247	26,923	-1,276	968,962	131,469	1,008,438	141,824

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.